

## Grid-Connected System: Simulation parameters

<b>Project :</b>	<b>Mykolayiv</b>																				
<b>Geographical Site</b>	<b>Mykolayiv</b>	<b>Country</b>	<b>Ukraine</b>																		
<b>Situation</b>	Latitude 46.96° N	Longitude 32.00° E																			
Time defined as	Legal Time Time zone UT+2	Altitude 13 m																			
<b>Meteo data:</b>	<b>Mykolayiv</b> Meteonorm 7.2 (1991-2010), Sat=100% - Synthetic																				
<b>Simulation variant :</b>	<b>30kW</b>																				
	Simulation date 05/04/20 12h58																				
<b>Simulation parameters</b>	<b>No 3D scene defined, no shadings</b>																				
<b>Collector Plane Orientation</b>	Tilt 25°	Azimuth 0°																			
<b>Models used</b>	Transposition Perez	Diffuse Perez, Meteonorm																			
<b>Horizon</b>	Free Horizon																				
<b>Near Shadings</b>	No Shadings																				
<b>User's needs :</b>	Unlimited load (grid)																				
<b>PV Array Characteristics</b>																					
<b>PV module</b>	Si-mono	Model <b>RSM120-6-320M</b>																			
Custom parameters definition		Manufacturer Risen Energy Co., Ltd																			
Number of PV modules	In series	19 modules	In parallel 5 strings																		
Total number of PV modules	Nb. modules	95	Unit Nom. Power 320 Wp																		
Array global power	Nominal (STC)	<b>30.4 kWp</b>	At operating cond. 27.44 kWp (50°C)																		
Array operating characteristics (50°C)	U mpp	571 V	I mpp 48 A																		
Total area	Module area	<b>159 m²</b>	Cell area 139 m²																		
<b>Inverter</b>	<b>GW30K-MT</b>																				
Custom parameters definition	Model	Goodwe																			
Characteristics	Manufacturer	200-950 V	Unit Nom. Power 30.0 kWac																		
Inverter pack	Operating Voltage	1 units	Total Power 30 kWac																		
			Pnom ratio 1.01																		
<b>PV Array loss factors</b>																					
Thermal Loss factor	Uc (const)	20.0 W/m²K	Uv (wind) 0.0 W/m²K / m/s																		
Wiring Ohmic Loss	Global array res.	200 mOhm	Loss Fraction 1.5 % at STC																		
LID - Light Induced Degradation			Loss Fraction 2.5 %																		
Module Quality Loss			Loss Fraction -0.8 %																		
Module Mismatch Losses			Loss Fraction 1.0 % at MPP																		
Strings Mismatch loss			Loss Fraction 0.10 %																		
Incidence effect (IAM): User defined profile																					
	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>0°</th><th>20°</th><th>30°</th><th>40°</th><th>50°</th><th>60°</th><th>70°</th><th>80°</th><th>90°</th></tr> </thead> <tbody> <tr> <td>1.000</td><td>1.000</td><td>1.000</td><td>1.000</td><td>1.000</td><td>0.988</td><td>0.925</td><td>0.733</td><td>0.000</td></tr> </tbody> </table>			0°	20°	30°	40°	50°	60°	70°	80°	90°	1.000	1.000	1.000	1.000	1.000	0.988	0.925	0.733	0.000
0°	20°	30°	40°	50°	60°	70°	80°	90°													
1.000	1.000	1.000	1.000	1.000	0.988	0.925	0.733	0.000													

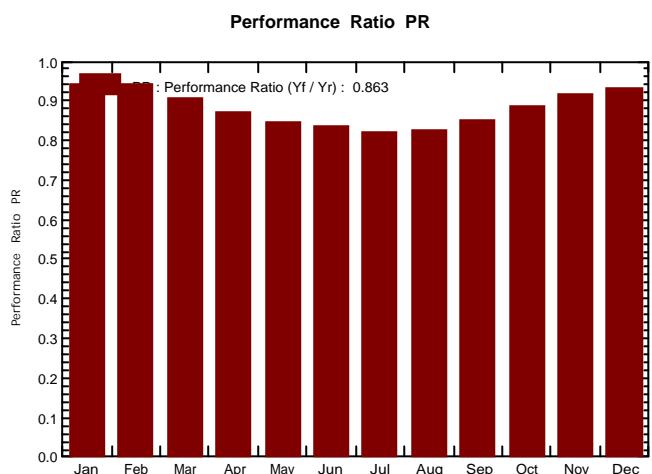
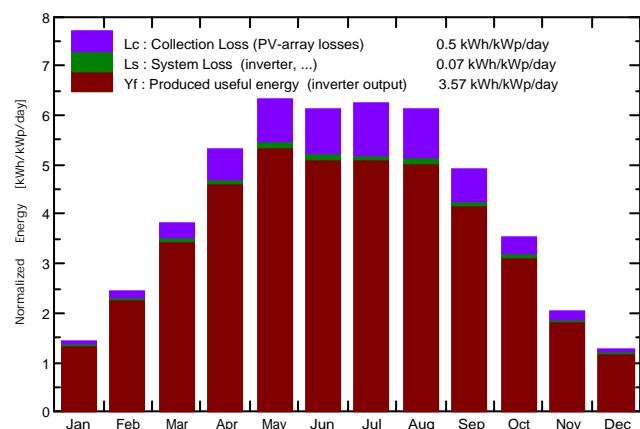
## Grid-Connected System: Main results

**Project :** Mykolayiv  
**Simulation variant :** 30kW

<b>Main system parameters</b>		<b>No 3D scene defined, no shadings</b>		
PV Field Orientation	tilt	25°	azimuth	0°
PV modules	Model	RSM120-6-320M	Pnom	320 Wp
PV Array	Nb. of modules	95	Pnom total	<b>30.4 kWp</b>
Inverter	Model	GW30K-MT	Pnom	30.0 kW ac
User's needs	Unlimited load (grid)			

<b>Main simulation results</b>		<b>Produced Energy</b>	<b>39.62 MWh/year</b>	Specific prod.	1303 kWh/kWp/year
System Production	Performance Ratio PR	86.25 %			

Normalized productions (per installed kWp): Nominal power 30.4 kWp



### 30kW Balances and main results

	GlobHor kWh/m <sup>2</sup>	DiffHor kWh/m <sup>2</sup>	T_Amb °C	GlobInc kWh/m <sup>2</sup>	GlobEff kWh/m <sup>2</sup>	EArray MWh	E_Grid MWh	PR
January	31.4	22.27	-1.32	44.5	43.8	1.300	1.274	0.942
February	49.3	28.27	-0.76	68.2	67.2	1.991	1.955	0.943
March	95.3	48.62	4.33	118.5	116.6	3.327	3.268	0.907
April	139.6	59.09	10.41	159.0	156.4	4.298	4.222	0.873
May	188.8	79.72	16.75	196.5	193.2	5.155	5.064	0.848
June	184.8	85.23	20.42	184.1	180.8	4.764	4.677	0.836
July	190.2	81.57	23.94	193.2	190.0	4.910	4.822	0.821
August	172.4	72.45	23.27	189.4	186.5	4.840	4.754	0.826
September	122.2	54.00	17.01	147.3	144.9	3.884	3.816	0.852
October	77.8	32.95	11.17	110.0	108.6	3.013	2.959	0.885
November	38.3	19.35	5.22	60.8	59.9	1.724	1.690	0.915
December	26.2	18.07	0.35	39.5	38.9	1.145	1.121	0.934
Year	1316.2	601.58	10.97	1511.2	1486.8	40.351	39.623	0.863

Legends: GlobHor Horizontal global irradiation  
 DiffHor Horizontal diffuse irradiation  
 T\_Amb Ambient Temperature  
 GlobInc Global incident in coll. plane

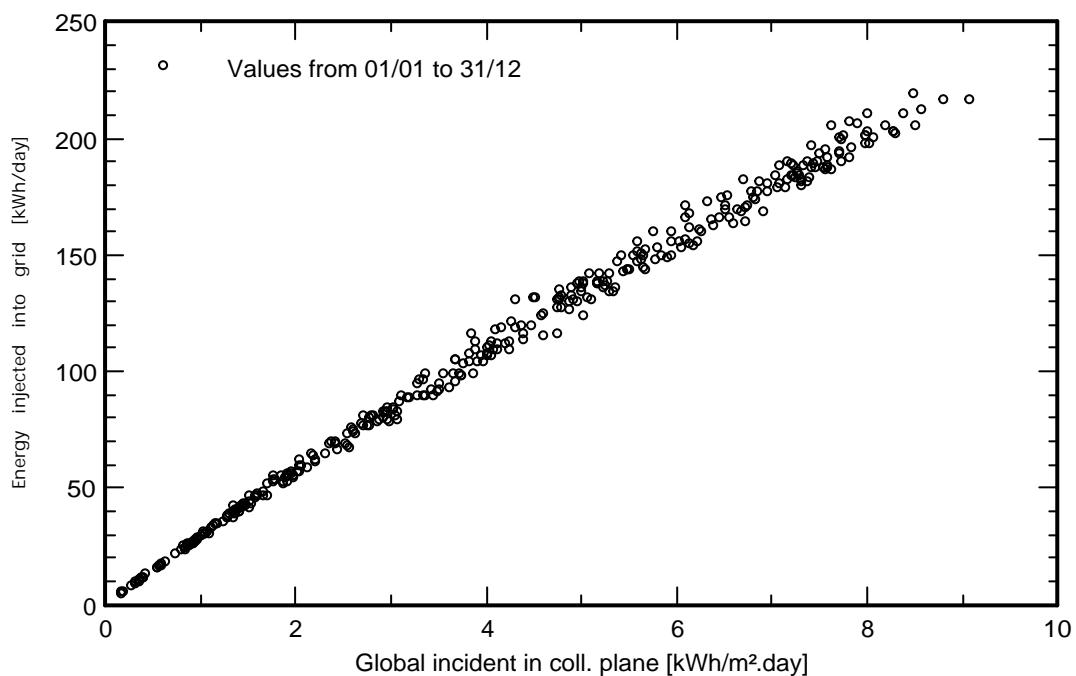
GlobEff Effective Global, corr. for IAM and shadings  
 EArray Effective energy at the output of the array  
 E\_Grid Energy injected into grid  
 PR Performance Ratio

## Grid-Connected System: Special graphs

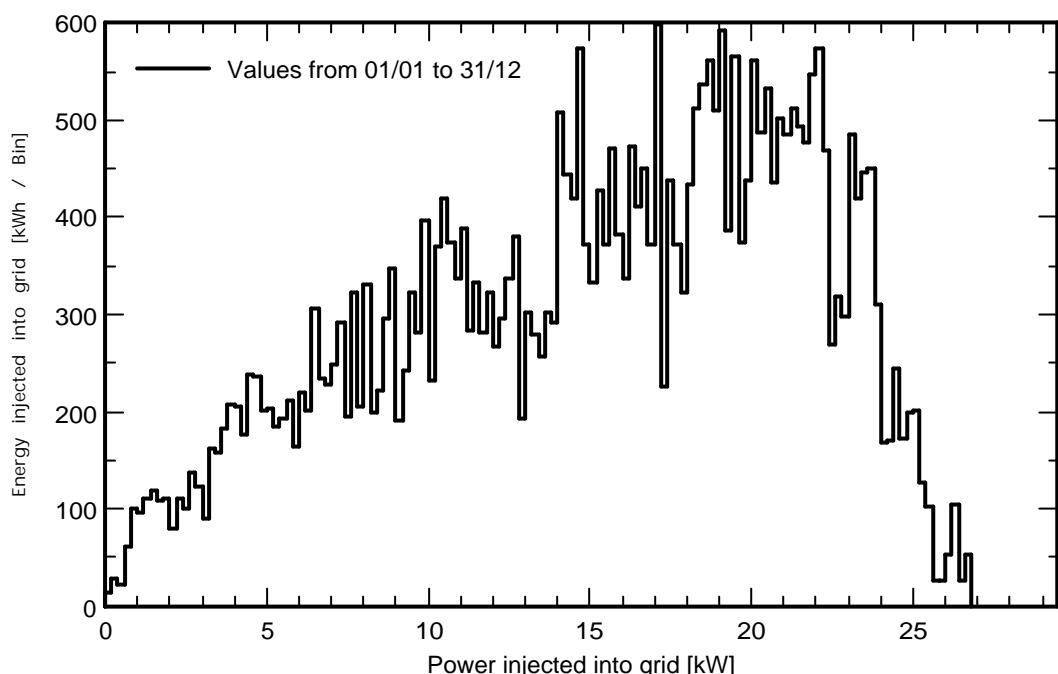
**Project :** Mykolayiv  
**Simulation variant :** 30kW

<b>Main system parameters</b>		<b>No 3D scene defined, no shadings</b>			
PV Field Orientation		System type	tilt	25°	azimuth 0°
PV modules		Model	RSM120-6-320M	Pnom	320 Wp
PV Array		Nb. of modules	95	Pnom total	<b>30.4 kWp</b>
Inverter		Model	GW30K-MT	Pnom	30.0 kW ac
User's needs		Unlimited load (grid)			

### Daily Input/Output diagram



### System Output Power Distribution



## Grid-Connected System: Loss diagram

**Project :** Mykolayiv

**Simulation variant :** 30kW

<b>Main system parameters</b>	<b>No 3D scene defined, no shadings</b>		
	System type	tilt	azimuth
PV Field Orientation		25°	0°
PV modules	Model	RSM120-6-320M	Pnom 320 Wp
PV Array	Nb. of modules	95	Pnom total <b>30.4 kWp</b>
Inverter	Model	GW30K-MT	Pnom 30.0 kW ac
User's needs	Unlimited load (grid)		

**Loss diagram over the whole year**

